

Year	No	Project Name	Cable Type	Contractor	Owner	Service Provided	Laying	Trenching	Jetting	Mattresses	CIS	WD
2017	K362	Western HVDC Link – Submarine Cable	Power 1x 600kV HVDC	Prysmian PowerLink Srl	National Grid Electricity Transmission	Offshore Protection		42460m @1.5m and				130m
		Protection (UK)			& SP Transmission				2.0m			
2017	K361	Italy-Montenegro (Adriatic Sea)	Power 2x 500kV HVDC 1x	Prysmian PowerLink Srl	Terna	Installation of Subsea Structures –			17010m@ 1.0m			40m
2018			1900mm2 Al			Cable Protection						
2017	K744	GRITA Cable Repair Project (Mediterranean Sea)	Power 400kV HVDC	Prysmian PowerLink Srl	Terna and ADMIE (IPTO)	Submarine Cable Repair – Protection			1075m@ 1.0m			100m
2018	K700	Kriegers Flak CGS Project	Power 2x 150kV HVAC	Assodivers Group	Energinet.dk & 50Hertz Transmission	Route Preparation & Offshore			124305m @1.0m and	1		45m
					GmbH	Protection			1.5m			
2019-	K812	Lavrio – Syros II (Greece)	Power 1x 150kV HVAC XLPE	Nexans Norway AS	ADMIE (IPTO)	Cable Protection – Landing			2110m @ 1.0m			100m
2020			Composite			Assistance						
2020	K831	SeaMade OWFs Project	IAC 33kV 3x800mm ² Al	DEME Offshore NL B.V.	SeaMade NV	Cable Protection			32,406m @ 1.0m			38m
2020	K836	Mantoudi-Skiathos (Greece)	Power 1x 150 kV HVAC XLPE 3x	Fulgor S.A. Hellenic Cables	ADMIE (IPTO)	Cable Transportation – Landing –			31820m @ 1.0m			260m
			630mm ² Cu	Industry		Installation – Protection						

Notes:

• K362 – Western HVDC Link

Post lay burial by means of jetting operations involved soils characterized as very soft clay, at places overlying gravel and firm to very stiff clay, and soft clayey silt overlying firm to very stiff clay, according to the provided project survey data.

• K700 – Kriegers Flak Combined Grid Solution

Assolet III scope of works within this project included pre-lay jetting trial pass for 56,720m and post lay burial by means of jetting for approx. 67,585m. Soil conditions included Clay/Gyttja, Sand, pebbly Sand and boulders. Outcropping glacial Till also observed. Survey data, pre-lay trial pass and post-lay burial results confirmed that the Assolet III can operate in both very soft and hard soil conditions up to 150kPa Su.

<u>K831 – SeaMade OWFs Project</u>

Trenching operations involved slightly SILTY fine to medium SAND and coarse SAND or CLAY/Sand. Mitigation measures like reduce jetting speed required due to high DR and Su prices.

• K812 – Lavrio – Syros II (Greece)

Trenching operations involved, SAND and stiff SAND or gravely seabed with rocky areas/outcrops.

Overall Jetting Experience

AssoJet III has been in-house designed and manufactured based on ASSO long jetting experience of approx. 1,380km with the utilization of company's owned assets.

Protection by means of jetting						
AssoJet III	249km					
ASSO jetting vehicles	1,483km					